April 11, 2017 | Sale 376

The deadline for submitting bids is 12:00:00 PM CST April 11, 2017

Email subscription service available on our website:
economy.gov.sk.ca/subscribeonline

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Government of Saskatchewan

PUBLIC NOTICE 376

Public Offering of Crown Dispositions for Petroleum and Natural Gas, Oil Sands or Oil Shale

The Ministry of the Economy will receive offers to acquire Crown Petroleum and Natural Gas, Oil Sands, or Oil Shale leases, licences and permits contained in this notice until 12:00:00 PM Central Standard Time on Tuesday, April 11, 2017.

Each offer must be submitted through the online Integrated Resource Information System (IRIS). Bids may be submitted separately or consolidated into one bid submission. All offers in a single bid submission must share the same Payer, Contact, Confidential Designated Representative and Lessee data. For instructions on accessing IRIS and submitting offers, please visit www.saskatchewan.ca/IRIS for the following documents:

- IRIS Login Procedures
- IRIS Land Sale Bid Submission Procedures

The following information must be included with each offer:

1. Assigned Lessee and Confidential Designated Representatives are required to have a Business Associate (BA) code prior to bid submission. Apply for a BA code online at www.petrinex.ca
2. The bonus bid is to be paid using an Electronic Debit Code (EDC) unique to each company. To acquire an EDC, send a request to er.support@gov.sk.ca and include the company's Business Associate (BA) code. Please allow 4 weeks prior to the sale to complete the EDC acquisition process. If any banking information changes, please provide the new information to er.support@gov.sk.ca.
3. Name and address of all participants for each disposition and a Confidential Designated Representative ID for future rental invoicing purposes.
4. Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company (if registered).
5. When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

RESULTS: The results are normally announced on the Thursday following the offer date and placed on the ministry website at http://economy.gov.sk.ca/publicofferings . Results for specific dispositions will be provided as they are available and upon request through Oil and Gas Tenure Unit only at (306) 787-2463.

Posting Request for Upcoming Public Offering of Crown Dispositions for Petroleum and Natural Gas, Oil Sands or Oil Shale

A public offering of Crown dispositions for Petroleum and Natural Gas, Oil Sands and Oil Shale will be held on **Tuesday, June 06, 2017**. The closing date for submitting Posting Requests for licences and leases is **Tuesday, February 14, 2017** . Note: the closing date for receiving Posting Requests for permits for the sale to be held on Tuesday, June 06, 2017 is **Sunday, January 15, 2017**.

Posting Requests will be accepted up to 04:00 PM on the closing date. Each request must be submitted through the Integrated Resource Information System (IRIS) using the IRIS Posting Request application. For instructions on accessing IRIS and submitting Posting Requests, please visit www.saskatchewan.ca/IRIS for the following documents:

- IRIS Login Procedures
- IRIS Public Offering Posting Request Procedures

Inquiries regarding postings: Crown Sales Unit
Phone: (306) 787-2610

Determining Availability of Mineral Land for Posting

Mineral rights that may be considered for posting must be owned by Her Majesty the Queen in Right of Saskatchewan. In addition, there must be undisposed rights and the land cannot be subject to an existing Aboriginal Land Claim. Other restrictions may apply. Information acquired from the following websites will assist in determining the availability of the mineral land:

- Mineral Ownership: www.isc.ca
- Existing Dispositions and Land Claims: www.infomaps.gov.sk.ca/website/SIR_Oil_And_Gas_Wells/viewer.htm

If further information is required, please submit a request to mineralrights@gov.sk.ca.

Available Technical (Well and Geophysical) Information

Existing and eligible IRIS users can access well information directly in IRIS (www.saskatchewan.ca/IRIS). Non-eligible IRIS users should contact PNG support for individual wells and lists of available geophysical information.

Phone: 1-855-219-9373
Email: png.support@gov.sk.ca

All dispositions acquired from this public offering are subject to the applicable Acts and Regulations of Saskatchewan that govern the activity and do not provide any surface rights.

CROWN LAND SURFACE ACCESS: The Government of Saskatchewan meets its obligations regarding the duty to consult in a manner consistent with the Government of Saskatchewan's First Nation and Métis Consultation Policy Framework. Consultation may be required for government decisions and actions (e.g. issuance of a surface disposition on unoccupied Crown land) that have the potential to adversely impact the exercise of Treaty and Aboriginal rights and pursuit of traditional uses. The CPF can be obtained at: www.saskatchewan.ca/live/first-nations-citizens/duty-to-consult.

Please note that *The Oil and Gas Tenure Registry Regulations* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the CPF.

Restrictions

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RESTRICTIONS: The restrictions listed in this notice are intended as a convenience to those participating in the public offering and every effort has been made to ensure they are current as of the publish date of this offering. As certain restricted areas are continuously being updated and modified, participants in the public offering should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice. For detailed information pertaining to restrictions please reference http://economy.gov.sk.ca/restrictions

A-Heritage Sensitive

B-Environmentally Sensitive & Wildlife Habitat

S-Specific Restriction (Unique to Parcel)

Petroleum and Natural Gas Exploration Licence

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RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
OIL = Petroleum Rights only
GAS = Natural Gas Rights only

PLEASE REFER TO PAGE 5 FOR INFORMATION REGARDING RESTRICTIONS
or go to http://economy.gov.sk.ca/restrictionsfor detailed explanations of the restrictions

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
1					6	36	19	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
					36	35	20	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
					2	36	20	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100

Restrictions: A

Total Hectares: 777.000

Petroleum and Natural Gas Lease

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RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
OIL = Petroleum Rights only
GAS = Natural Gas Rights only

PLEASE REFER TO PAGE 5 FOR INFORMATION REGARDING RESTRICTIONS
or go to http://economy.gov.sk.ca/restrictionsfor detailed explanations of the restrictions

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
2				SW	13	12	30	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	80
	Restrictions: A								Total Hectares: 64.750				
3				SE	14	12	30	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	80
	Restrictions: A								Total Hectares: 64.750				
4				NE	22	12	30	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
5			15		6	2	32	1	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			16		6	2	32	1	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 32.376				
6				NE	17	5	33	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	80
	Restrictions: None								Total Hectares: 64.750				
7				SE	36	5	33	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			3		36	5	33	1	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			4		36	5	33	1	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 97.126				
8				NE	34	7	3	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
9				SE	32	5	5	2	64.750	Oil and Gas	TOP SURFACE	BASE MIDALE BEDS	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
	Restrictions: None								Total Hectares: 64.750				
10			5		32	5	5	2	16.188	Oil and Gas	TOP SURFACE	BASE MIDALE BEDS	100
			6		32	5	5	2	16.188	Oil and Gas	TOP SURFACE	BASE MIDALE BEDS	100
	Restrictions: None								Total Hectares: 32.376				
11			1		18	6	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			2		18	6	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: S10								Total Hectares: 32.376				
12			7		18	6	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			8		18	6	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 32.376				
13			3		18	6	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			4		18	6	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: S10								Total Hectares: 32.376				
14			1		34	7	8	2	16.188	Oil and Gas	TOP SURFACE	BASE FROBISHER-ALIDA BEDS	100
										Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 16.188				
15					16	6	18	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
16					17	6	18	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
17					18	6	18	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
18					23	6	19	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
19					24	6	19	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
20				SW	27	6	19	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
21					28	6	19	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
22					29	6	19	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
23			2		29	16	17	3	16.188	Oil and Gas	TOP SURFACE	BASE VANGUARD GROUP	100
	Restrictions: A,B								Total Hectares: 16.188				
24				SW	16	18	17	3	64.750	Oil and Gas	BASE VANGUARD GROUP	TOP PRECAMBRIAN	100
				NW	16	18	17	3	64.750	Oil and Gas	BASE VANGUARD GROUP	TOP PRECAMBRIAN	100
			1		16	18	17	3	16.188	Oil and Gas	BASE VANGUARD GROUP	TOP PRECAMBRIAN	100
			2		16	18	17	3	16.188	Oil and Gas	BASE VANGUARD GROUP	TOP PRECAMBRIAN	100
			7		16	18	17	3	16.188	Oil and Gas	BASE SHAUNAVON FORMATION	TOP PRECAMBRIAN	100
			8		16	18	17	3	16.188	Oil and Gas	BASE SHAUNAVON FORMATION	TOP PRECAMBRIAN	100
			9		16	18	17	3	16.188	Oil and Gas	BASE SHAUNAVON FORMATION	TOP PRECAMBRIAN	100
			10		16	18	17	3	16.188	Oil and Gas	BASE SHAUNAVON FORMATION	TOP PRECAMBRIAN	100
			15		16	18	17	3	16.188	Oil and Gas	BASE VANGUARD GROUP	TOP PRECAMBRIAN	100
			16		16	18	17	3	16.188	Oil and Gas	BASE VANGUARD GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.004				
25			10		19	18	17	3	16.188	Oil and Gas	TOP SURFACE	BASE SHAUNAVON FORMATION	100
	Restrictions: None								Total Hectares: 16.188				
26					29	18	17	3	259.000	Oil and Gas	BASE VANGUARD GROUP	TOP DEADWOOD FORMATION	100
					30	18	17	3	259.000	Oil and Gas	TOP SURFACE	TOP DEADWOOD FORMATION	100
					31	18	17	3	259.000	Oil and Gas	TOP SURFACE	TOP DEADWOOD FORMATION	100
				SE	32	18	17	3	64.750	Oil and Gas	BASE VANGUARD GROUP	TOP DEADWOOD FORMATION	100
				SW	32	18	17	3	64.750	Oil and Gas	BASE VANGUARD GROUP	TOP DEADWOOD FORMATION	100
				NW	32	18	17	3	64.750	Oil and Gas	TOP SURFACE	TOP DEADWOOD FORMATION	100
				NE	32	18	17	3	64.750	Oil and Gas	BASE VANGUARD GROUP	TOP DEADWOOD FORMATION	100
	Restrictions: None								Total Hectares: 1036.000				
27					24	18	18	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
					25	18	18	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
					36	18	18	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 777.000				
28				NE	34	31	21	3	64.750	Oil and Gas	TOP SURFACE	TOP VIKING FORMATION	100
										Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
			7		34	31	21	3	16.188	Oil and Gas	TOP SURFACE	TOP VIKING FORMATION	100
										Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 80.938				
29					10	28	25	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
30					15	28	25	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
31					23	28	25	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
32					24	28	25	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
33				SW	20	31	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NW	20	31	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	20	31	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			7		20	31	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			8		20	31	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 226.626				
34				SE	4	47	18	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
35				SW	4	47	18	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
36				NW	4	47	18	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
37			9		4	47	18	3	16.188	Oil and Gas	BASE MANNVILLE GROUP	TOP PRECAMBRIAN	100
			10		4	47	18	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			15		4	47	18	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			16		4	47	18	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.752				
38			1		2	47	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 16.188				
39			2		2	47	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 16.188				
40			7		2	47	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 16.188				
41			8		2	47	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 16.188				
42			3		2	47	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 16.188				
43			10		10	44	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			11		10	44	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			12		10	44	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			15		10	44	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.752				
44			13		32	44	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 16.188				